AVAILABILITY: This purchase arrangement is available to any self generation facility.

CUSTOMER CHARGES: The Company shall install, maintain and read the metering equipment necessary to measure the flow of energy from the facility to the Company. If the facility owns the necessary metering equipment and relieves the Company of all investment, the charge for installation and maintenance shall be the actual cost, and the monthly customer charge for reading and handling shall be $3.00. If the Company owns the metering equipment, the monthly customer charge shall be the capitalized cost of the metering equipment times 2.5% plus the reading and handling charge of $3.00.

PURCHASE OF CUSTOMER GENERATION: The Company will purchase electric energy supplied by the facility in accordance with either of the following two alternatives.

Alternative A: If a time differentiated meter is installed, the Company will determine the energy payment as the sum of delivered energy for each hour in the billing period times the appropriate hourly Connecticut ISO-NE Wholesale Electric Market Real-Time Locational Marginal Price ("RT-LMP") clearing price for such hour. The hourly prices shall be appropriately adjusted to reflect line loss savings. Under this alternative the Customer shall install and maintain communication technology that provides remote access for the Company to read the meter(s) at all times. The location of such facilities shall be at the sole discretion of the Company; however, the Company shall consult with the customer regarding the location of these facilities. The Customer will choose to either provide a dedicated direct dial analog phone line(s), or other mutually agreed communication technology that is compatible with the Company's meter data collection systems. The interconnection of communications equipment that provides for remote meter reading shall be within reasonable proximity of the electric meter as determined by the Company's specifications and is the sole responsibility of the Customer. The Customer shall be the owner of all telephone lines or the remote communications technology and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the Company meter(s) and the Customer's communication system.

Alternative B: If no time differentiated meter is installed, all electric energy will be purchased at the appropriate RT-LMP average clearing price over the billing period. The average price for the billing period shall be appropriately adjusted to reflect line loss savings.

MARKET-CLEARING PRICES: In accordance with Standard Market Design, the RT-LMP for Connecticut is the basis for the market-clearing price. The market-clearing price for Generation recognized in the ISO-NE settlement system is the appropriate Node. The market-clearing price for all other generation is the Connecticut Zone. In the future, LMP may be replaced with another market mechanism. If this occurs, Rate 980 will make payments based on the subsequent market mechanism for calculating the market-clearing price.

ADJUSTMENT IN MARKET CLEARING PRICE FOR LINE LOSS SAVINGS: The purchase voltage shall be determined in accordance with the voltage level at which interconnection is made with the Company's system. The voltage level at which purchases are made shall be the level at which sales are made by the Company to the customer, unless otherwise agreed by the Company. Purchases at Transmission voltage levels of 69 kV or higher are paid at the appropriate RT-LMP market-clearing price. For purchases at voltage levels less than 69 kV the appropriate RT-LMP market-clearing prices will be increased by the percentage shown below:

	Alternative A (hourly metering)		Alternative B
Purchase Voltage	On-Peak Hrs.	Off-Peak Hrs.	No time differential meter
Bulk Substation	0.50%	0.34%	0.42%
Primary Distribution	4.38%	2.89%	3.60%
Secondary Distribution	7.13%	4.59%	5.80%

On-Peak Hours: 7 a.m. to 11 p.m. Eastern Standard Time, weekdays.
Off-Peak Hours: All other hours.

Secondary Distribution is defined as purchase voltages below 2.4 kV. All other connections to the distribution system will be Primary Distribution. Customers connected through a bulk substation or at voltages of 69 kV or higher are not considered Distribution.

OWNERSHIP OF CAPACITY RIGHTS: There shall be no capacity payment under any alternative. The Company shall retain the capacity rights for generating units up to the capacity that has been subsidized by ratepayers through the monetary grant process approved in the Decision dated March 27, 2006, in Docket No. 05-07-16. All base load customer-side Distributed Generation ("DG") projects including combined heat and power projects that receive a monetary grant are required to transfer the capacity rights to the Company for fifteen (15) years from the date the facility begins operation.

The Customer shall retain capacity rights if one of the following conditions exists:

1.) The project is an emergency generator; or

2.) All of the following three criteria are met: (1) the generating unit is not under a long-term power purchase contract whose original term is or was one year or longer; (2) the generating unit has a settlement account with ISO-NE; and (3) the generating unit is entitled to the capacity in excess of that subsidized by ratepayers through the monetary grant process. In the unique and limited situations where the generating unit is entitled to the capacity in excess of that subsidized by the ratepayers through the monetary grant process, the Company will work with the generating facility to ensure that any capacity value retained by the generating unit is properly calculated, claimed and allocated.

RENEWABLE ENERGY CERTIFICATES (“RECs”) OWNERSHIP: The Company shall retain ownership of RECs for power purchases made pursuant to a long-term purchase power contract which uses Rate 980 as a pricing mechanism for some or all of the output to be purchased under the contract, or if the contract provides for the Company to retain ownership of RECs. A long-term contract is any contract for power purchase whose original term is or was one year or longer. DG projects that are not under a long-term contract, including those that receive monetary grants, will retain the RECs associated with their generation unit.

DETERMINATION OF THE COMPANY’S PURCHASE: Where the metering facilities are on the facility's side of the transformer, the metered energy shall be reduced by 0.35% to determine the Company's purchase.

TERM OF CONTRACT: All base load customer-side DG capacity that receives a monetary grant through the monetary grant process approved in the Decision dated March 27, 2006, in Docket No. 05-07-16 must take service under Rate 980 for a minimum period of fifteen (15) years. For a generating unit that does not receive a monetary grant and where the Customer owns the metering equipment, there will be no term of contract; otherwise, the term of contract shall be for one year and thereafter until the Company shall have received not less than one month's written notice of termination from the facility.

INTERRUPTION OF PURCHASES: The Company reserves the right, upon 48 hours prior notice where practicable, to interrupt purchases and to refuse to purchase energy at times of system emergency or severe operational circumstances in accordance with any applicable New England Power Pool (NEPOOL), Independent System Operator New England (ISO-NE) and Northeast Power Coordinating Council (NPCC) operating procedures.